

Three Empire State Plaza, Albany, NY 12223-1350 www.dps.ny.gov

Public Service Commission

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December 2, 2022

VIA EMAIL

Hon. Michelle L. Phillips Secretary to the Commission 3 Empire State Plaza Albany, NY 12223-1350

Re: Matter No. 21-01188 – In the Matter of the Indian Point Closure Task Force and Indian Point Decommissioning Oversight Board.

Dear Secretary Phillips:

Please accept for filing in the above-captioned matter, updates from Holtec Decommissioning International (HDI) regarding decommissioning activity at Indian Point. Should you have any questions regarding this filing, please contact me. Thank you.

Respectfully submitted,

Tom Kaczmarek Executive Director

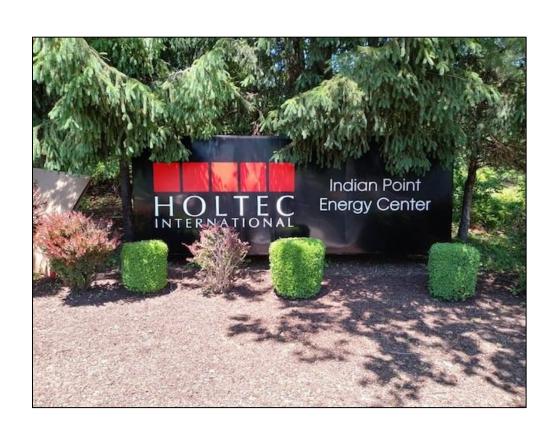
Indian Point Closure Task Force

Indian Point Decommissioning Oversight Board



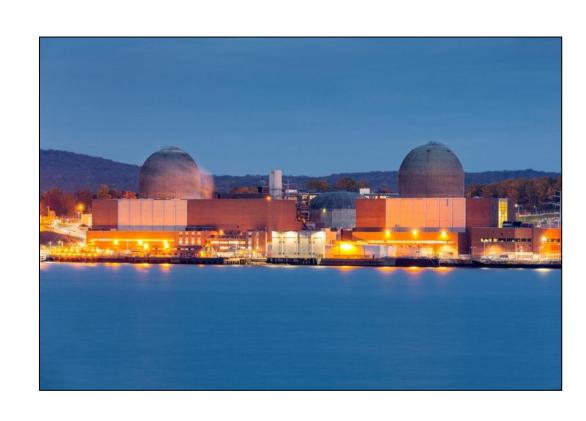
Decommissioning Oversight Board

Holtec Decommissioning International, LLC (HDI)



IPEC Decommissioning Update December 7, 2022

Rich Burroni, Site Vice President 914-254-6705





Agenda

The agenda for this meeting will provide an update on completed activities since our last meeting on September 22nd. The following slides will also provide projected activities thru February 2023 when the permanently defueled Emergency Plan LAR is anticipated to be approved by the Nuclear Regulatory Commission (NRC). The following will be presented:

- Dry Fuel Project
 - ISFSI Pad
 - Unit 2 Spent Fuel Pool Defuel status
 - Unit 3 Spent Fuel Pool Building / HI-Lift status
- Vessel Segmentation
 - Unit 2
 - Unit 3
- Building Demolition
- NRC Inspections and Activities

Dry Fuel Project



The Dry Fuel Project concludes with all fuel from both spent fuel pools on the Independent Spent Fuel Storage Installation (ISFSI) pads along with the protected area fence, nuisance fence and vehicle barrier system projected to be installed by the end of the 4th quarter 2023.

Dry Fuel Project



Independent Spent Fuel Storage Installation

ISFSI Pad

As previously noted, an additional ISFSI pad had to be constructed to accommodate all the Holtec HI-Storm 100S casks. 127 casks are needed to secure all the fuel from both the Unit 2 and Unit 3 Spent Fuel Pools. The original pad will hold 75 casks and the new pad will hold 52 casks. As reported at the last DOB meeting, fencing and monitoring equipment have been installed such that both pads are now part of the Site Protected Area.

Since the last Oversight Board Meeting:

- A Radiation Survey of the Unit 2 Condensate Storage Tank (CST) has been performed to facilitate demolition. A Technical Information Document has been submitted to the NRC. Demolition is needed to accommodate the Vehicle Barrier System.
- Steel plates have been installed and welded together on the aggregate between the two pads to prevent damage when transporting casks to pad.

Projected Activities through February 2023:

- CST will be removed
- Plans will be finalized and bids accepted for the removal of a portion of the Energy Education Center (an abandoned structure whose demolition is also needed to accommodate the Vehicle Barrier System)

Dry Fuel Project – ISFSI Pad



ISFSI Pad (Aerial View)

*Tank Closest to PAD Is the CST



Dry Fuel Project Unit 2 Spent Fuel Pool Defuel Status



To Recap – 896 fuel assemblies need to be casked at Unit 2 requiring 28 casks. The Unit 2 Spent Fuel Pool off-load campaign started in August and is scheduled to complete in February 2023.

Since the last Oversight Board Meeting (Unit 2):

- Unit 2 Spent Fuel Pool off-load 14 Casks to Pad to date.
- Continued to receive MPC's and HI-Storm canisters to load fuel

Projected activities through February 2023:

- Complete Spent Fuel Pool off-load
- Plan for fuel rack removal

Dry Fuel Project – Unit 3 Spent Fuel Pool Building Activities / HI-Lift



Since the last Oversight Board Meeting (Unit 3):

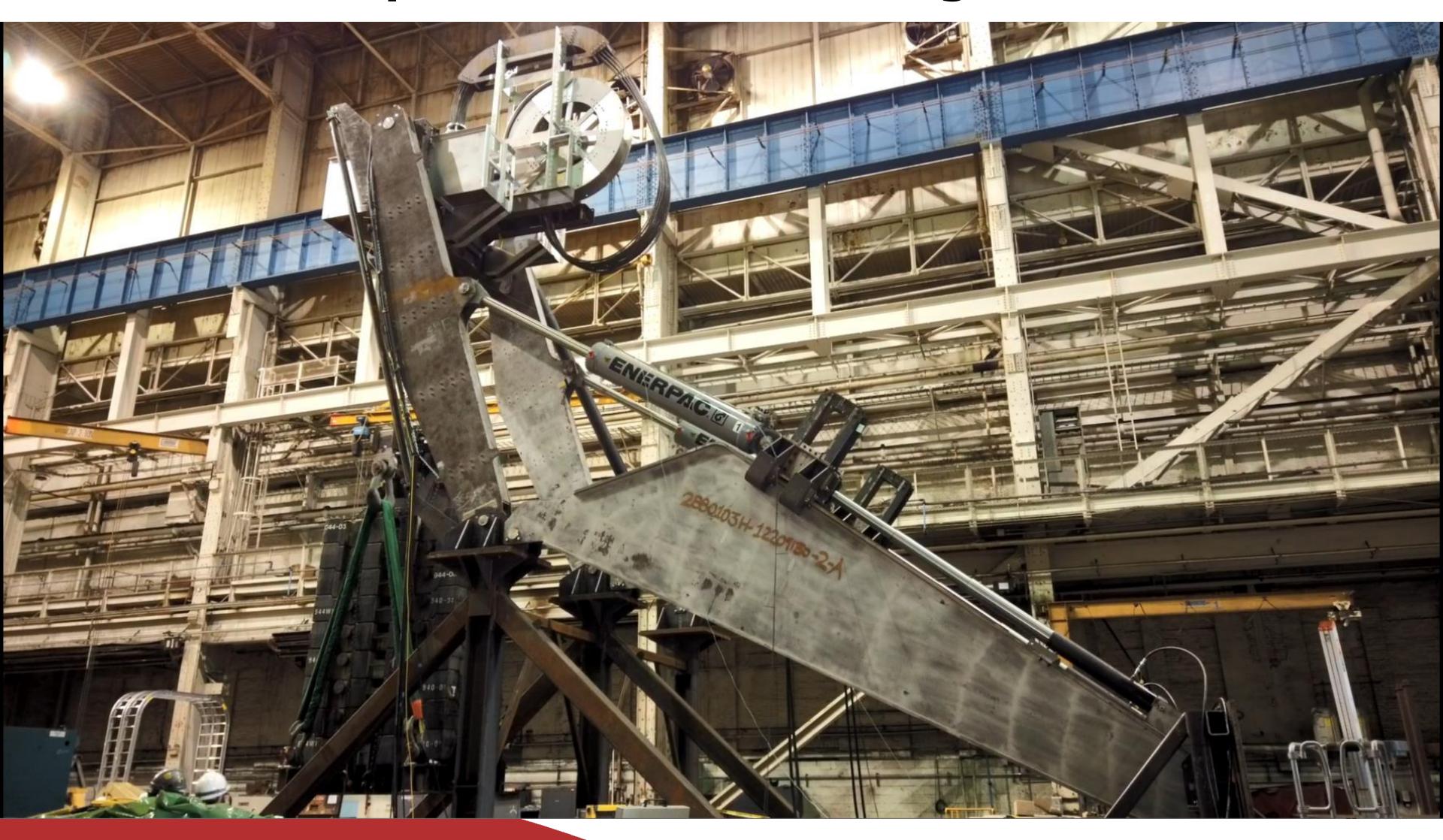
- Continue with modifications to the FSB building along with walkways to access the HI-Lift
- Completed Factory Acceptance Testing
- Shipped Vertical Cask Transporter for Unit 3 fuel

Projected activities through February 2023:

- Receive HI-Lift structure shipments
- Install HI-Lift (along with support components)
- Initial Site Acceptance Test (SAT) of HI-Lift

HI-Lift Install Preparation Activities Unit 3 Spent Fuel Pool Building



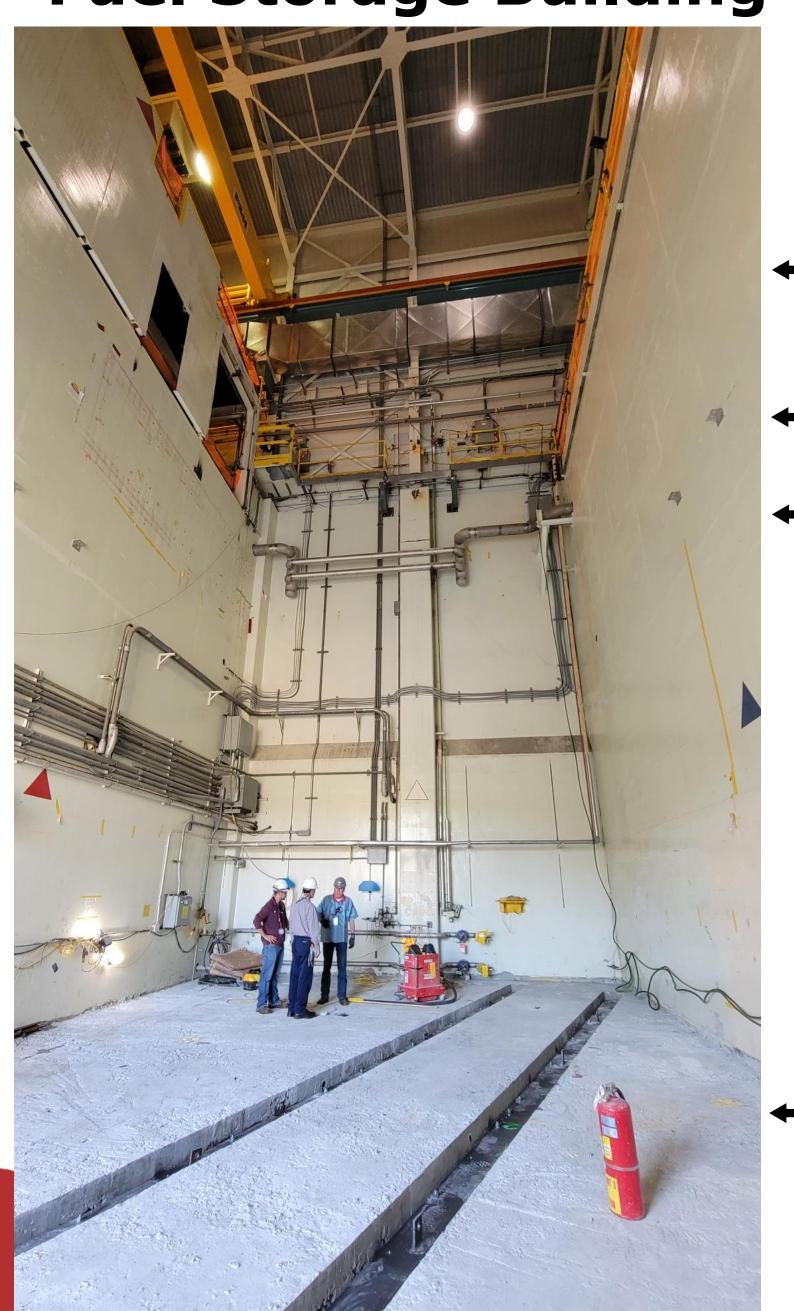


Concrete Pour – Fuel Storage Building

Unit 3



Created opening For HI-Lift access



Duct work required modification

Modified walk-way

Suction piping to pool cooling system required modification

New floor / rail system



To Recap – the segmentation of both vessels is considered our second critical path and is scheduled to be complete in the same time frame as the dry fuel project. As scheduled, Unit 2 work will follow Unit 3 work activities.

Since the last Oversight Board Meeting (Unit 2):

- Completed removal of 3 Stuck Studs in Rx Flange
- Completed Cavity Coating
- Begin Segmenting Unit #3 Rx Vessel Head (moved from U3 Containment Bldg. space considerations)
- Completed RCS Loop Plug & Rx Vessel Flange Welding

Projected activities through the end of February (Unit 2):

- Unit 3 Reactor Head wire saw cutting
- Additional building preps for segmentation (in progress)



Unit #3 Rx Head in Unit 2 VC



Unit 2 Rx
Cavity
Completed
Coating



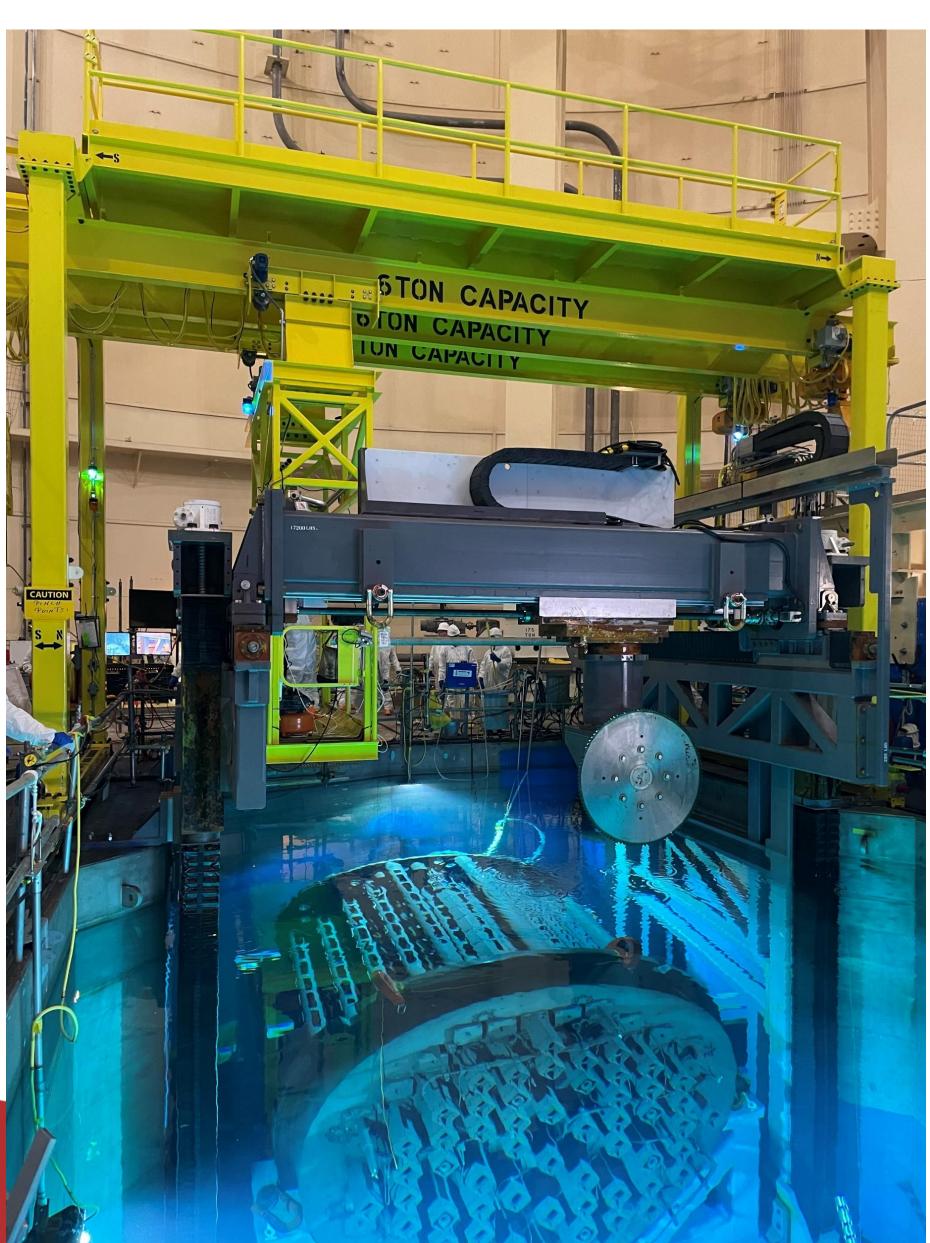
Since the last Oversight Board Meeting (Unit 3):

- Complete SAT Testing of Gantry Saw & Knuckle Boom Cranes
- Rx Head Removal & Cavity Flood Up
- Transfer Rx Head to Unit #2 VC for Segmentation
- Remove Upper Reactor Internals
- Begin Rx Internals Segmentation

Projected activities through February (Unit 3):

• Continue Segmentation of upper reactor internals

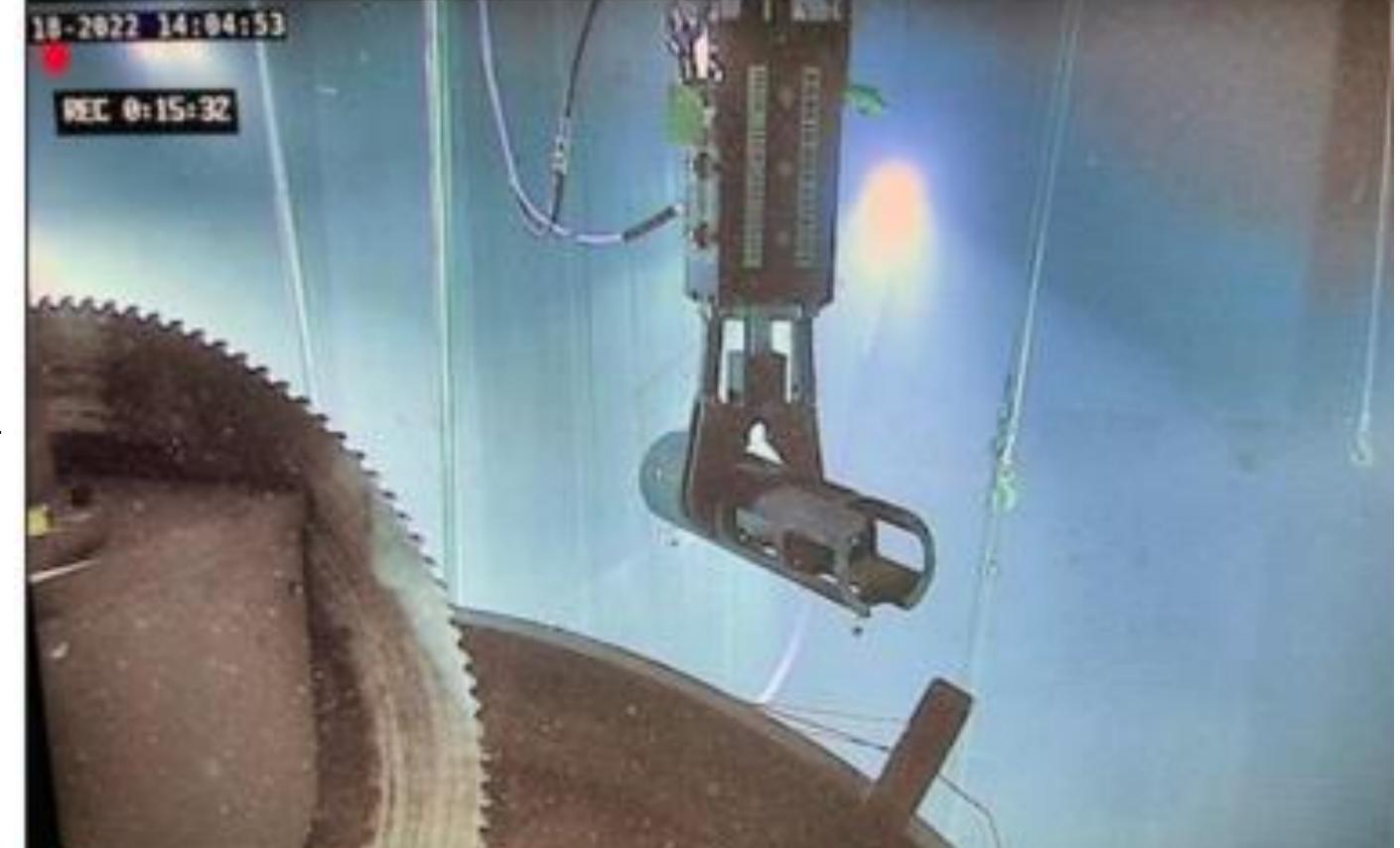




Unit #3 Upper Internals on its side and in Gantry Saw cutting stand

Vessel Segmentation





Section of CRDM column segmented from Upper Reactor Vessel Internals on Friday, 11-18-2022

Vessel Segmentation



Section of support column segmented from Upper Reactor Vessel Internals on Friday, 11-18-2022



Building Demolition



Building demolition activities since last meeting have concentrated on cleaning out various warehouses and removing equipment to be shipped to other nuclear sites. Our concentration has shifted to focus on our critical path activities previously presented. Following Fuel on Pad Protected (FOPP), demo work on buildings inside what is now known as the protected area will take place.

Since the last Oversight Board Meeting:

Worked with NYS DEC on dust mitigation requirements during building demolitions

Projected demolition activities through February:

 Condensate Storage Tank CST: Prior to demolition, the tank will be free of radionuclides, lead, asbestos and heavy metals. Survey in development

Building Demolition





CST

NRC Inspections and Activities



Submittal	IPEC Submittal Date	Requested / Anticipated NRC Review Complete
Exemption and LAR for Permanently Defueled Emergency Plan	12/2021	02/2023
Exemption from onsite and offsite Liability and Property Damage Insurance requirements	03/2022	02/2023
Exemption from CoC requirements for loading fuel assemblies with source inserted	03/2022	Complete
LAR for removal of Cyber Security Requirements	05/2022	01/2023
LAR for U2 Admin TS change (remove staffing for ISFSI only condition)	08/2022	02/2023
Amend and Restate Decommissioning Trust Agreements for IP1/IP2/IP3 (update Entergy to Holtec)	08/2022	TBD
IP1/IP2/IP3 ISFSI only licensing submittals	11/2022	TBD

• 12/12/22 – 12/15/22: NRC Onsite Inspection – Decom – Rad Waste Management/Transportation

Thank You!



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